

EAPL WellWork & Drilling Daily Operations Report

Daily Operations: 24 HRS to 10/01/2009 05:00

Wellbore Name				SNAPPER A26A
Rig Name Rig 175	Rig Type Platform	Rig Service Type Drilling Rig (Conv)	Company International Sea Drilling LTD (ISDL)	
Primary Job Type Drilling and Completion		Plan D&C		
Target Measured Depth (mWorking Elev) 6,463.00		Target Depth (TVD) (mWorking Elev) 2,373.28		
AFE or Job Number 609/08009.1.01		Total Original AFE Amount 36,643,311	Total AFE Supplement Amount	
Daily Cost Total 301,692		Cumulative Cost 29,897,836	Currency AUD	
Report Start Date/Time 9/01/2009 05:00		Report End Date/Time 10/01/2009 05:00	Report Number 62	

Management Summary

No accidents, incidents, or environmental spills. PTSM and JSA's held as required. Continue to RIH w/ 5-7/8" cement dress-off BHA#2 on 4" x 5-1/2" DP from 1401m to 5841m. M/U TDS, wash down and tag TOC inside 7" Liner at 5913m w/ 30k lbs (previously tagged at 5868.5m w/ 3-1/2" stinger). Drill out cement from 5913m to 5923m then wash down to 5928m then drill out cement to 5935m. Circulate 1.5 volumes of 7" Liner. M/U test assembly and test 7" Liner to 2000 psi. Unable to reach 2000 psi. (Initial shut-in pressure 1759 psi, final shut-in pressure 1683 psi after 10 min). Test failed. L/D test assembly. M/U TDS, wash down and tag TOC inside 7" Liner at 5943m w/ 25k lbs. Circulate 2 volumes of 7" Liner. Pump out of hole w/ 5-7/8" BHA inside 7" Liner from 5939m to 4702m. (7" Liner top at 4711m). At the top of 7" Liner, circulate 1x BU.

Activity at Report Time

Circulate 1x BU at the top of 7" Liner.

Next Activity

POOH and L/D 5-7/8" cement dress-off BHA#2.

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Wellbore Name				SNAPPER A26A
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Primary Job Type Drilling and Completion		Plan D&C		
Target Measured Depth (mWorking Elev) 6,463.00		Target Depth (TVD) (mWorking Elev) 2,373.28		
AFE or Job Number 609/08009.1.01		Total Original AFE Amount 36,643,311	Total AFE Supplement Amount	
Daily Cost Total 306,688		Cumulative Cost 30,204,524	Currency AUD	
Report Start Date/Time 10/01/2009 05:00		Report End Date/Time 11/01/2009 05:00	Report Number 63	

Management Summary

No accidents, incidents, or environmental spills. PTSM and JSA's held as required. Continue to circulate 1.5x BU at the top of 7" Liner at 4702m. Flow check the well, slug DP. POOH w/ 5-7/8" cement dress-off BHA#2 on 5-1/2" DP from 4702m to 3099m. Service the rig. Slip and cut 104 ft of drill line. Continue to POOH w/ 5-7/8" cement dress-off BHA#2 on 5-1/2" x 4" DP from 3099m to surface. Rack back 3-1/2" HWDP and L/D 4-3/4" PDM motor. Re-test 7" Liner against Blind rams to 2000 psi. (Unable to reach 2000 psi with pressure break over at 1877 psi. Test failed). P/U 7" N-1 Bridge Plug assembly. RIH w/ 7" Bridge Plug assembly on 4"x 5-1/2" DP from surface to 2223m at report time. Rabbit DP. RIH at 3 min /std controlled rate.

Activity at Report Time

RIH w/ 7" Bridge Plug assembly at 2223m.

Next Activity

RIH w/ 7" Bridge Plug assembly to 5943m and set the same.

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Daily Operations: 24 HRS to 12/01/2009 05:00

Wellbore Name			
SNAPPER A26A			
Rig Name Rig 175	Rig Type Platform	Rig Service Type Drilling Rig (Conv)	Company International Sea Drilling LTD (ISDL)
Primary Job Type Drilling and Completion		Plan D&C	
Target Measured Depth (mWorking Elev) 6,463.00		Target Depth (TVD) (mWorking Elev) 2,373.28	
AFE or Job Number 609/08009.1.01		Total Original AFE Amount 36,643,311	Total AFE Supplement Amount
Daily Cost Total 294,813		Cumulative Cost 30,499,337	Currency AUD
Report Start Date/Time 11/01/2009 05:00		Report End Date/Time 12/01/2009 05:00	Report Number 64

Management Summary

No accidents, or environmental spills. 1 Non-work related incident. PTSM and JSA's held as required. Continue to RIH w/ 7" Bridge Plug assembly on 4"x 5-1/2" DP from 2223m to 5943m. Rabbit DP. RIH at 3 min /std controlled rate. P/U string to final setting depth to set 7" Bridge Plug and drop and displace 1-7/16" setting ball. Set 7" Bridge Plug and release Baker J Setting tool. (Top of 7" Bridge Plug at 5942m). M/U test assembly and R/U HLB. Test 7" Liner to 2000 psi / 15 min against installed 7" Bridge Plug. Good test. L/D test assembly.

Activity at Report Time

L/D pressure test assembly.

Next Activity

POOH w/ Baker J Setting tool from 5930m to surface and L/D the same.

Daily Operations: 24 HRS to 10/01/2009 06:00

Wellbore Name			
Cobia A35 Conductor			
Rig Name CWU	Rig Type Platform	Rig Service Type Workover Rig (Conc)	Company Imperial Snubbing Services
Primary Job Type Well Servicing Workover		Plan Clean out conductor, test ID, Gyro and cement plug	
Target Measured Depth (mWorking Elev)		Target Depth (TVD) (mWorking Elev)	
AFE or Job Number 609 / 07021.1.01.01		Total Original AFE Amount 200,000	Total AFE Supplement Amount
Daily Cost Total 48,119		Cumulative Cost 91,219	Currency
Report Start Date/Time 9/01/2009 06:00		Report End Date/Time 10/01/2009 06:00	Report Number 2

Management Summary

Reconfigure pumping line set up to remove potential trip hazards. Rih with cleanout BHA and tag mud line at 118.9m. Rotate and wash down to 157.5m. Clean hole with 15 bbl HiVis sweeps.

Activity at Report Time

Raise GW permit

Next Activity

Rotate and wash to 183m. Circulate hole clean. Mix and pump 5 bbl cement plug

Daily Operations: 24 HRS to 9/01/2009 09:00

Wellbore Name			
Cobia A27 Conductor			
Rig Name CWU	Rig Type Platform	Rig Service Type Workover Rig (Conc)	Company Imperial Snubbing Services
Primary Job Type Well Servicing Workover		Plan Clean out conductor, test ID, Gyro and cement plug	
Target Measured Depth (mWorking Elev)		Target Depth (TVD) (mWorking Elev)	
AFE or Job Number 609/07021.1.01.01		Total Original AFE Amount 600,000	Total AFE Supplement Amount
Daily Cost Total 6,850		Cumulative Cost 441,814	Currency
Report Start Date/Time 9/01/2009 06:00		Report End Date/Time 9/01/2009 09:00	Report Number 11

Management Summary

R/u over the conductor center. Rih to HUD at 172.4m and gyro survey to surface. Pooh and down load data, data good. R/d off conductor and move to the A-28.

Activity at Report Time

Next Activity

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Daily Operations: 24 HRS to 10/01/2009 06:00

Wellbore Name			
BARRACOUTA A3W			
Rig Name SHU	Rig Type Platform	Rig Service Type Snubbing Unit	Company Imperial Snubbing Services
Primary Job Type Well Servicing Workover		Plan Repair ICA by removing part of the 7" casing	
Target Measured Depth (mWorking Elev) 3,070.00		Target Depth (TVD) (mWorking Elev)	
AFE or Job Number 602/04002.1.01		Total Original AFE Amount 8,300,000	Total AFE Supplement Amount 20,273,000
Daily Cost Total 74,374		Cumulative Cost 11,914,204	Currency AUD
Report Start Date/Time 9/01/2009 06:00		Report End Date/Time 10/01/2009 06:00	Report Number 134
Management Summary Continue mill 7" production casing from 927m down to 936m.			
Activity at Report Time Milling on 7" production casing at 936m.			
Next Activity Continue to mill ahead on the 7" production casing.			

Daily Operations: 24 HRS to 9/01/2009 12:00

Wellbore Name			
COBIA A28 Conductor			
Rig Name CWU	Rig Type Platform	Rig Service Type Workover Rig (Conc)	Company Imperial Snubbing Services
Primary Job Type Well Servicing Workover		Plan Clean out conductor, test ID, Gyro and cement plug	
Target Measured Depth (mWorking Elev)		Target Depth (TVD) (mWorking Elev)	
AFE or Job Number 609/07021.1.01.01		Total Original AFE Amount 200,000	Total AFE Supplement Amount
Daily Cost Total 6,850		Cumulative Cost 295,308	Currency
Report Start Date/Time 9/01/2009 09:30		Report End Date/Time 9/01/2009 12:00	Report Number 11
Management Summary R/u over conductor centre. Rih to HUD @ 175.74m and Gyro survey to surface. Pooh and down load Data, data good. R/d off the conductor and replace the deck grating. Packup the SDI and Halliburton equipment.			
Activity at Report Time			
Next Activity			

Daily Operations: 24 HRS to 11/01/2009 06:00

Wellbore Name			
Cobia A35 Conductor			
Rig Name CWU	Rig Type Platform	Rig Service Type Workover Rig (Conc)	Company Imperial Snubbing Services
Primary Job Type Well Servicing Workover		Plan Clean out conductor, test ID, Gyro and cement plug	
Target Measured Depth (mWorking Elev)		Target Depth (TVD) (mWorking Elev)	
AFE or Job Number 609 / 07021.1.01.01		Total Original AFE Amount 200,000	Total AFE Supplement Amount
Daily Cost Total 50,821		Cumulative Cost 142,040	Currency
Report Start Date/Time 10/01/2009 06:00		Report End Date/Time 11/01/2009 06:00	Report Number 3
Management Summary Rotate and wash down from 156m to 183m. Circulate 15 bbl HiVis sweeps as required to clean out the conductor. P/u 1 jnt and wait 45 mins. Rih and tag top of the fall back at 181m. Pooh with cleanout BHA. S/d operations 1130 >> 1330 hrs to service the PZ-7 fluid end.			
Activity at Report Time Raise GW permit			
Next Activity Pooh with clean out BHA. Rih with cementing string. Mix, pump and displace 5 bbl cement plug.			

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Daily Operations: 24 HRS to 11/01/2009 06:00

Wellbore Name			
BARRACOUTA A3W			
Rig Name SHU	Rig Type Platform	Rig Service Type Snubbing Unit	Company Imperial Snubbing Services
Primary Job Type Well Servicing Workover		Plan Repair ICA by removing part of the 7" casing	
Target Measured Depth (mWorking Elev) 3,070.00		Target Depth (TVD) (mWorking Elev)	
AFE or Job Number 602/04002.1.01		Total Original AFE Amount 8,300,000	Total AFE Supplement Amount 20,273,000
Daily Cost Total 75,878		Cumulative Cost 11,990,082	Currency AUD
Report Start Date/Time 10/01/2009 06:00		Report End Date/Time 11/01/2009 06:00	Report Number 135
Management Summary Continue milling 7" production casing from 936m to 941m. Service the mud pump and change out the traveling slip dies. Service the Far Scandia and take on diesel. Resume milling from 941m to 951.5m.			
Activity at Report Time Milling 7" casing @ 951.5m.			
Next Activity Continue milling 7" production casing.			

Daily Operations: 24 HRS to 11/01/2009 18:00

Wellbore Name			
Cobia A35 Conductor			
Rig Name CWU	Rig Type Platform	Rig Service Type Workover Rig (Conc)	Company Imperial Snubbing Services
Primary Job Type Well Servicing Workover		Plan Clean out conductor, test ID, Gyro and cement plug	
Target Measured Depth (mWorking Elev)		Target Depth (TVD) (mWorking Elev)	
AFE or Job Number 609 / 07021.1.01.01		Total Original AFE Amount 200,000	Total AFE Supplement Amount
Daily Cost Total 28,057		Cumulative Cost 170,097	Currency
Report Start Date/Time 11/01/2009 06:00		Report End Date/Time 11/01/2009 18:00	Report Number 4
Management Summary PooH with 17.75" cleanout BHA. Rih with cementing string to 180.5m. Mix, pump and displace 5 bbl 15.8 ppg cement slurry, Circulate he conductor to Inhibited seawater. PooH with he cementing string. R/d the CWU and equipment. Move to the A-33 conductor.			
Activity at Report Time			
Next Activity			

Daily Operations: 24 HRS to 12/01/2009 06:00

Wellbore Name			
BARRACOUTA A3W			
Rig Name SHU	Rig Type Platform	Rig Service Type Snubbing Unit	Company Imperial Snubbing Services
Primary Job Type Well Servicing Workover		Plan Repair ICA by removing part of the 7" casing	
Target Measured Depth (mWorking Elev) 3,070.00		Target Depth (TVD) (mWorking Elev)	
AFE or Job Number 602/04002.1.01		Total Original AFE Amount 8,300,000	Total AFE Supplement Amount 20,273,000
Daily Cost Total 75,523		Cumulative Cost 12,065,605	Currency AUD
Report Start Date/Time 11/01/2009 06:00		Report End Date/Time 12/01/2009 06:00	Report Number 136
Management Summary Continue milling 7" production casing from 951.5m down to 963.5m. Clear an obstruction from the bell nipple and continue on with milling operations.			
Activity at Report Time Milling 7" casing @ 963.5m.			
Next Activity Continue milling 7" production casing.			

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Daily Operations: 24 HRS to 12/01/2009 06:00

Wellbore Name			
Cobia A33 Conductor			
Rig Name CWU	Rig Type Platform	Rig Service Type Workover Rig (Conc)	Company Imperial Snubbing Services
Primary Job Type Well Servicing Workover		Plan Clean out conductor, test ID, Gyro and cement plug	
Target Measured Depth (mWorking Elev)		Target Depth (TVD) (mWorking Elev)	
AFE or Job Number 609/07021.1.01.01		Total Original AFE Amount 200,000	Total AFE Supplement Amount
Daily Cost Total 26,836		Cumulative Cost 26,836	Currency
Report Start Date/Time 11/01/2009 18:00		Report End Date/Time 12/01/2009 06:00	Report Number 1
Management Summary Packed up the ZB-400 pump and prepared for backloading. Backload onto LKA at 2045hrs.			
Activity at Report Time Raise GW permit			
Next Activity R/u the CWU on the conductor centre. Rih and cleanout the conductor.			

Daily Operations: 24 HRS to 10/01/2009 06:00

Wellbore Name			
HALIBUT A20A			
Rig Name Wireline	Rig Type Platform	Rig Service Type Wireline Unit	Company Halliburton / Schlumberger
Primary Job Type Workover PI		Plan GR Survey / Set plug / Add perforations	
Target Measured Depth (mWorking Elev) 2,635.00		Target Depth (TVD) (mWorking Elev)	
AFE or Job Number 602/08059.1.01		Total Original AFE Amount 280,000	Total AFE Supplement Amount
Daily Cost Total 20,510		Cumulative Cost 29,790	Currency AUD
Report Start Date/Time 9/01/2009 06:00		Report End Date/Time 10/01/2009 06:00	Report Number 2
Management Summary Run in hole and recover the SSSV from 145 mtrs MDKB. Run in hole 2.14" Gauge Ring and drift the well to confirm HUD prior to running in to Perforate and set MPBT. Tagged at 2638 mtrs MDKB. Stand up Schlumberger and pressure test as per the wellwork procedure, test all OK. Run in hole with PBMS GR/CCL to log over the interval in question, send all Data to Reservoir and await response. Run in hole with GR / CCL and 1 mtr Gun, logged down to 1 mtr below our shooting depth and logged up placed the gun over the interval from 2635 mtrs to 2636 mtrs MDKB, achieved a 200 psi under Balance and fired the gun, performed a station log and POOH. Lay down Schlumberger stand up Halliburton run the SSSV leave Lubricator standing well safe over night, SDFN.			
Activity at Report Time SDFN			
Next Activity Set MPBT, Dump Fresh water and Cement			

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Wellbore Name				HALIBUT A20A			
Rig Name Wireline		Rig Type Platform		Rig Service Type Wireline Unit		Company Halliburton / Schlumberger	
Primary Job Type Workover PI				Plan GR Survey / Set plug / Add perforations			
Target Measured Depth (mWorking Elev) 2,635.00				Target Depth (TVD) (mWorking Elev)			
AFE or Job Number 602/08059.1.01		Total Original AFE Amount 280,000			Total AFE Supplement Amount		
Daily Cost Total 20,310		Cumulative Cost 50,100			Currency AUD		
Report Start Date/Time 10/01/2009 06:00				Report End Date/Time 11/01/2009 06:00		Report Number 3	

Management Summary

Tool Box meeting with a short discussion on why we do the In-Field Reviews. Run in hole and recover the SSSV from 145 mtrs MDKB. Stand up Schlumberger and pressure test as per the wellwork procedure. Run in the hole with GR / CCL and Dummy MPBT correlating on depth as we run in the hole, logged down onto our setting depth and found that our pickup depth was now 2639 mtrs this does not give us sufficient room to successfully run the plug. Talked the to town and it was decided ti run a Bailer
Made four Bailer runs with the 2-1/4" Bailer recovering around .7 to 1mtr of sand from the 4-1/2" Liner. Run in the hole and set the SSSV in the nipple at 145 mtrs to make the well safe over night. SDFN

Activity at Report Time

SDFN

Next Activity

Dump Water and Cement on top of plug.

Daily Operations: 24 HRS to 12/01/2009 06:00

Wellbore Name				HALIBUT A20A			
Rig Name Wireline		Rig Type Platform		Rig Service Type Wireline Unit		Company Halliburton / Schlumberger	
Primary Job Type Workover PI				Plan GR Survey / Set plug / Add perforations			
Target Measured Depth (mWorking Elev) 2,635.00				Target Depth (TVD) (mWorking Elev)			
AFE or Job Number 602/08059.1.01		Total Original AFE Amount 280,000			Total AFE Supplement Amount		
Daily Cost Total 199,315		Cumulative Cost 249,415			Currency AUD		
Report Start Date/Time 11/01/2009 06:00				Report End Date/Time 12/01/2009 06:00		Report Number 4	

Management Summary

Run in hole and recover the SSSV from 145 mtrs MDKB, Run in hole with 2-1/4" Pump Bailer and recovered around 2 ltrs of sand, run back in the hole with Hydrostatic Bailer to recover sand but to also get a positive tag, we tagged at 2639.5 mtrs MDKB, we know that we can always get further down hole with Schlumberger and have decided to go ahead and run the plug. Run in hole with GR / CCL/ Setting tool and MPBT Correlated on depth at the end of the tubing using Collars all the way down to 2601 mtrs where we have another Collar that we have used on previous runs, logged down very very slowly to 2639.8 mtrs picked back to put the put the stretch back in the cable and placed the plug at 2637.5 mtrs MDKB, plug set OK and POOH. Remove the setting tool and install the Dump Bailer into the tool string. Run in the hole and dump fresh water on top of the plug and POOH. Run back in the hole with a Bailer Loaded with 16 lbs / Gal Cement, lightly tag the plug pull back 1 mtr and release the Cement. POOH. Lay down Schlumberger and stand up Halliburton. Run in hole with SSSV and set in the nipple at 145 mtrs MDKB, valve set OK and POOH. Have production perform an XOE test over night. SDFN.

Activity at Report Time

SDFN

Next Activity

Rig off the well and Rig up on the A-16